EXECUTIVE SUMMARY - ENFORCEMENT MATTER

Page 1 of 2

DOCKET NO.: 2007-1962-AIR-E **TCEQ ID:** RN100215243 **CASE NO.:** 35065

RESPONDENT NAME: Amerrock Products, LP

ORDER TYPE:						
1660 AGREED ORDER	X FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING				
FINDINGS DEFAULT ORDER	_SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER				
AMENDED ORDER	_AMENDED ORDEREMERGENCY ORDER					
CASE TYPE:						
<u>X</u> AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL AND HAZARDOUS WASTE				
PUBLIC WATER SUPPLY	PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION				
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL				
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION				
SITE WHERE VIOLATION(S) OCCURRED: Amerrock Products Nolanville Plant, 1 Jack Rabbit Road, Nolanville, Bell County TYPE OF OPERATION: Rockwool manufacturing plant SMALL BUSINESS:X_YesNo OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location. INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter. COMMENTS RECEIVED: The Texas Register comment period expired on April 28, 2008. No comments were received. CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Mr. Terry Murphy, Enforcement Division, Enforcement Team 4, MC 149, (512) 239-5025; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171 Respondent: Mr. Donald P. Fisher, Plant Manager, Amerrock Products, LP, 1 Jack Rabbit Road, Nolanville, Texas 76559 Respondent's Attorney: Not represented by counsel on this enforcement matter						

VIOLATION SUMMARY CHART: CORRECTIVE ACTIONS VIOLATION INFORMATION PENALTY CONSIDERATIONS CANDON CHANGE OF STREET TAKEN/REQUIRED Type of Investigation: Total Assessed: \$3,450 Corrective Actions Taken: Complaint X Routine The Executive Director recognizes that by Total Deferred: \$0 Enforcement Follow-up __Expedited Settlement June 1, 2007, the Respondent set the _Records Review cupola furnace oxygen flow meter to 42 __Financial Inability to Pay scfm, in order to ensure the required Date(s) of Complaints Relating to this minimal 38 scfm. Case: None SEP Conditional Offset: \$0 Date of Investigation Relating to this Total Paid to General Revenue: \$3,450 Case: October 25, 2007 **Site Compliance History Classification** Date of NOV/NOE Relating to this Case: High X Average Poor November 25, 2007 (NOE) Person Compliance History Classification Background Facts: This was a routine High X Average Poor investigation. Major Source: X Yes No AIR Applicable Penalty Policy: September 2002 Failed to maintain cupola furnace oxygen flow at a minimum 38 standard cubic feet Findings Orders Justification: The per minute ("scfm") [New Source Review Respondent has three or more NOVs over the Air Permit No. 9397/PSD-TX-625-M1, prior five year period for the same violation. Special Condition 6, 30 Tex. ADMIN. CODE §§ 116.115(c) and 101.20(3), and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Additional ID No(s).: BF0107S

	Penalty Calcula	tion Worksheet (F		
Policy Revision 2 (Sep	tember 2002)		PCW Revision No	ovember 6, 2007
TCEQ				
DATES Assigned		007 EPA Due	-	- COAA-TRINITION OF THE TRINITION OF THE
PCW	3-Jan-2008 Screening 6-Dec-20	DOT EPA Due		
RESPONDENT/FACILITY	INFORMATION			
	Amerrock Products, LP	galari 		
Reg. Ent. Ref. No.				
Facility/Site Region	9-Waco	Major/Minor Source	e Major	
CASE INFORMATION			- [4	_
Enf./Case ID No.		No. of Violations Order Type		
	2007-1962-AIR-E	Enf. Coordinato		
Media Program(s) Multi-Media			n Enforcement Team 4	
Admin. Penalty \$				
	45			
	Penalty Calc	culation Section	***	
TOTAL BASE PENAI	_TY (Sum of violation base pen	alties)	Subtotal 1	\$3,000
ADJUSTMENTS (+/-)		I A) by the indicated percentage		
Compliance Hist	ined by multiplying the Total Base Penalty (Subtota		totals 2, 3, & 7	\$1,200
Compliance rist	oly	40 /6 Chilancement Cub		¥ .,
NI LL .	The penalty was enhanced by one 16	660-style agreed order and four		
Notes	NOVs for same or si	milar violations.		
	and the second s			
Culpability	No	0% Enhancement	Subtotal 4	\$0
Calpability	No and the second second			-
Notes	The Respondent does not me	et the culpability criteria.		
Good Faith Effor	t to Comply	25% Reduction	Subtotal 5	\$750
	Before NOV NOV to EDPRP/Settlement		· · · · · · · · · · · · · · · · · · ·	
Extraordinary				
Ordinary	X			
N/A	(mark with x)		· .	
Projection Notes	The Respondent returned to compli			
Notes	Notice of Enforcement is date	ed November 27, 2007.		
	and the second of the second o		0.14-4-10	\$0
February and Albertanian	Total EB Amounts \$14 *C	0% Enhancement* Capped at the Total EB \$ Amount	Subtotal 6	φυ
Approx.	Total EB Amounts \$14 *C Cost of Compliance \$500	apped at the Total LD \$ Amount		
			· · · · · · · · · · · · · · · · · · ·	
SUM OF SUBTOTAL	S 1-7		Final Subtotal	\$3,450
The state of the s	The second secon			
OTHER FACTORS A	S JUSTICE MAY REQUIRE	0%	Adjustment	\$0
	Subtotal by the indicated percentage.		-	
Notes				
		Final B		\$3,450
		Final Pi	enalty Amount	\$3,430
OTATUTODY/ IMIT	AD HIGTARIT AND A STATE OF		sessed Penalty	\$3,450
STATUTORY LIMIT	ADJUSTMENT	Final Ass	sessed Penany	Ψ3,430
		00/	# 45 X X X	\$0
DEFERRAL	- 14. It will be distant assessment of the form and the second	0% Reduction	Adjustment	40
Reduces the Final Assessed Pe	nalty by the indicted percentage. (Enter number of	my, e.g. 20 for 2076 reduction.)		
Notos	No deferral is recommende	ed for Findings Orders		
Notes	140 deletral is recommende	a for rangings orders.		
			<u></u>	
ΡΔΥΔΒΙ Ε ΡΕΝΔΙ ΤΥ			15.65년 3 시간 1 .	\$3,450

Screening Date 6-Dec-2007

Docket No; 2007-1962-AIR-E

PCW

Respondent Amerrock Products, LP

Case ID No. 35065

Policy Revision 2 (September 2002) PCW Revision November 6, 2007

Reg. Ent. Reference No. RN100215243

Media [Statute] Air

Enf. Coordinator Terry Murphy

Compliance History Worksheet

Component	y <i>Sit</i> e Enhancement (Subtotal 2) Number of	Inter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	Sta 4 1	20%
	Other written NOVs	0	0%
1	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	្រែ ទេសាខែ 🦈 📗	20%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission		0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0 0	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government		0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	Ö	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)		0%
, 1, m	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	activi Ottoris	0%
	Plea	se Enter Yes or No	
	Environmental management systems in place for one year or more	No	0%
. Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No No	0%
Outer	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment P	ercentage (Su	ıbtotal 2)
Repeat Violator (Su	ubtotal 3)	ALD INVIVA	as alson
Ne	Adjustment P	ercentage (Su	ıbtotal 3) 🗌
Compliance Histor	y Person Classification (Subtotal 7)	l ictes .	
Average F	Performer Adjustment P	ercentage (Su	ıbtotal 7)
Compliance Histor	y Summary		
Compliance History Notes	The penalty was enhanced by one 1660-style agreed order and four NOVs for same or sim	ilar violations.	
	Total Adjustment Percentage	(Cubtatala C	2 2 71
	I DIAL ADUISIMENT PERCENTAGE	istiniotais 7	5. (~ /)

Scre	ening Date	6-Dec-2007	***************************************	Doo	ket No. 2007	7-1962-AIR-E		PCW
R	Respondent	Amerrock Prod	ucts, LP				Policy Re	vision 2 (September 2002)
(Case ID No.	35065					PCW F	Revision November 6, 2007
Reg. Ent. Ref	ference No.	RN100215243						
Med	ia [Statute]	Air						
Enf. C	Coordinator	Terry Murphy						
Viola	ation Number	1						
	Rule Cite(s)	New Source Re	eview Air Pe	rmit No. 9397/PS	D-TX-625-M1,	Special Conc	lition 6, 30 Tex.	
		Admin. C	ode §§ 116.	115(c) and 101.2 382.0	0(3), and Tex.	Health & Safe	ty Code §	
Violatio	n Description	minute (scfm).	Specifically ell to 35.5, 3	urnace oxygen flow, on January 5, F 7.3, and 35.9 scf igation conducted	ebruary 28, an m, respectively	d March 29, 2 , as documer	2007, oxygen to	
							Base Penalty[\$10,000
>> Environmental	l. Property a	ınd Human H	lealth Mai	irix		an same cents		
And the state of t		Series en Cassas de la variables	Harm	35.8866.654.24 s. 4 u 5 · 15 · 15 · 15 · 16 · 16		: 5 29 L) (e 1 mart 12 00 5 6 mar o 2 10 8	AR AMARIKA	
American and a second	Release	Major	Moderate	Minor				
OR	Actual				Dow	cent -	100/	
	Potential	<u> </u>		<u> </u>	Pero	cent [10%	
>>Programmatic	Matriy		1	Cara a	0184155552			•
// rogrammatic	Falsification	Major	Moderate	Minor	A STEEL SALES AND			
i del					Per	cent	0%	
	<u>L</u>							
	Human he	alth or the envir	onment cou	ld have been exp	osed to insigni	ficant amount	s of pollutants	
Matrix Notes	not excee	eding levels pro	tective of hu	ıman health or en	vironmental re	ceptors as a r	esult of the	
140100				violations.				
	and was trained and many to pay to amount a	· 	MOTORS SECTION	economica de la compania de la comp			<u> </u>	
Petitis	sa sala ya mwaka kutoka kao mwaka kata			No. 1 a. 5 mars de la constant	Adjus	tment	\$9,000	
							horozoni	\$1,000
Violation Events	. Administration	HET THE PROPERTY OF	hemaldi.	ar y general cycloid bla	Third Training of the April 1	kulentharidak	angalahin 1873	
garanteen in tee gelegen and the second and the sec		(par		71 (******	1			
	Number of Vic	olation Events	3		3 Nun	nber of violation	on days	
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		daily monthly		The state of the s				•
	mark only one	quarterly				Violatio	n Base Penalty	\$3,000
	with an x	semiannual						
		annual						•
		single event	Χ					•
								I
		• .	Three sin	gle events are re	commended.			
Economic Benefi	t (EB) for th	is violation		196 - 1. 5.386 2.39 (5.388, 5.48) 186	Sta	ntutory Lim	it Test	Transport of the Comment of the Comm
-	Estimate	d EB Amount		\$14	١	/iolation Fina	I Penalty Total	\$3,450
-								
A Reconstruction of the Control of t	CONTRACTOR OF THE STATE OF THE	en taxonomie (1975) Sitte 2. (1987) Il	endesviikkiiksiisiisi	This violation Fi	nal Assessed	Penalty (adju	sted for limits)	\$3,450

Media Violation No.						Percent Interest	Years of Depreciation
Item Description	Item Cost No commas or \$		Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs		a (1911) and an eastern	Naret				
Equipment		in hara garaga di Kasa	Andrew were a late of the	0.0	\$0.	\$0	\$0
Buildings	BARRESTEE	أغف بالمتارية والمهامية	and the second of the second of the second	0.0	\$0	\$0	\$0
Other (as needed)	1			0.0	\$0	85aa(s) 13 \$0 13 4 111	\$0
Engineering/construction	\$500	5-Jan-2007	1-Jun-2007	0.4	\$1	\$13	\$14
Land [1,000,000,000,000,000	Serti Dakuman merken militaria dalam Referensi	all travers in the detect of the first	0,0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs	in and the same	did to the second	The state of the s	0.0	\$0	n/a	\$0
Other (as needed)		Lateran de la company	Minish	0.0	\$0	n/a	<u>1966 n\$0ivm</u>
	Estimated cost	ts to reset the oxyg	en flow to 42 scfm	n and pro	vide additional ox	vaen to the process	. The Require
Notes for DELAYED costs Avoided Costs Disposal	Date is th	ne day of the first v	olation, and the F	inal Date	is the date the co	ygen to the process ompany made the ad legisterial one-time avoided of \$0	djustment.
Avoided Costs	Date is th	ne day of the first v	olation, and the F	inal Date	is the date the content (except for \$0 \$0	onpany made the according to the accordi	djustment.
Avoided Costs Disposal Personnel	Date is th	ne day of the first v	olation, and the F	entering O.0 O,0 O,0	is the date the collision (except for \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0	djustment.
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	Date is th	ne day of the first v	olation, and the F	entering 0.0 0.0 0.0 0.0 0.0	is the date the collision is the date that the collision is the date the collision is the date the collision is the date that the date the date that the dat	one-time avoided of \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	Date is the	ne day of the first v	olation, and the F	entering O.0 O,0 O,0	is the date the collision (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0	djustment.
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Date is the	ne day of the first v	olation, and the F	entering 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	is the date the collise the date the collise tem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Date is the	ne day of the first v	olation, and the F	entering 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	is the date the collision (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0	sosts) \$0 \$0 \$0 \$0 \$0 \$0 \$0

Compliance History

Rating: 2.83

TXR000042598

BF0107S

1134

34993

9397

48559

BF0107S

50933

50933

4802700028

Site Rating: 2.66

Classification: AVERAGE CN603013855 Amerrock Products, LP Customer/Respondent/Owner-Operator: Classification: AVERAGE Regulated Entity: RN100215243 AMERROCK PRODUCTS NOLANVILLE PLANT ID Number(s): ACCOUNT NUMBER AIR OPERATING PERMITS PERMIT AIR OPERATING PERMITS INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE REGISTRATION # **GENERATION** (SWR) **EPA ID** INDUSTRIAL AND HAZARDOUS WASTE **GENERATION** AIR NEW SOURCE PERMITS PERMIT AIR NEW SOURCE PERMITS PERMIT AIR NEW SOURCE PERMITS ACCOUNT NUMBER AIR NEW SOURCE PERMITS AFS NUM AIR NEW SOURCE PERMITS PERMIT **PERMIT** AIR NEW SOURCE PERMITS Rating Date: September 01 07 Repeat Violator: 1 JACK RABBIT RD, NOLANVILLE, TX, 76559 Location: REGION 09 - WACO TCEQ Region: December 10, 2007 Date Compliance History Prepared: Agency Decision Requiring Compliance History: Enforcement Compliance Period: December 10, 2003 to December 10, 2007 TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History Phone: (512) 239-5025 Name: Terry Murphy Site Compliance History Components 1. Has the site been in existence and/or operation for the full five year compliance period? Yes 2. Has there been a (known) change in ownership of the site during the compliance period? Amerrock Products, LP 3. If Yes, who is the current owner? American Rockwool Insulation dba 4. if Yes, who was/were the prior owner(s)? Thermafiber, Inc. 1/1/2006 5. When did the change(s) in ownership occur? Components (Multimedia) for the Site: Α. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government. Admin, Order 2005-0335-AIR-E Effective Date: 11/06/2005 Classification: Moderate Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter A 382.085(b) Ramt Prov: Sp. Cond. No. 1 PERMIT Description: Thermafiber failed to comply with Special Condition No. 1 of TCEQ Permit No. 9397 PSD-TX-625-B. Any criminal convictions of the state of Texas and the federal government. N/A Chronic excessive emissions events. The approval dates of investigations. (CCEDS Inv. Track. No.) D. 1 01/14/2004 (259515)11 06/30/2005 (398454)(404620)12 08/11/2005 2 02/13/2004 (262194)03/08/2006 (458289)3 02/27/2004 (264310)14 04/07/2006 (461839)15 05/16/2006 (466328)4 03/05/2004 (264953)(487420)16 07/19/2006 5 06/09/2004 (274877)

17 08/03/2006

19 02/28/2007

20 03/01/2007

21 09/28/2007

22 11/26/2007

02/05/2007

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(289121)

(342521)

(371889)

(380734)

6 06/29/2004

7 08/10/2004

8 12/14/2004

9 02/23/2005

10 05/11/2005

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.) Date: 02/13/2004 (262194)Self Report? Classification: Moderate Citation: 30 TAC Chapter 113, SubChapter C 113,610 Failure to comply with 40 Code of Federal Regulations(CFR), Part 63, Subpart DDD, Description: for not having the automated record keeping system properly activated. Self Report? Classification: Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Failure to comply with the Special Condition No. 6 of TCEQ Permit No. 9397 PSD-Description: 625-M1 which requires the oxygen injection rate to be maintained at a minimum flow rate of 38 standard cubic feet per minitue. Self Report? Classification: Moderate Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Failure to comply with Special Condition No. 1 of TCEQ Permit No. 9397 PSD-625-Description: Date: 04/07/2006 (461839)Self Report? Classification: Moderate Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Rqmt Prov: PERMIT 9397PSD-TX-625M1/Special Condition No. 6 Description: Failure to comply with TCEQ Permit No. 9397 PSD-TX-625M1, Special Condition (SC) 6; which requires the facility to maintain the oxygen injection rate at a minimum flow rate of 38 standard cubic feet per minute(scfm). Self Report? NO Classification: Moderate 30 TAC Chapter 116, SubChapter B 116.115(c) Citation: Rgmt Prov: PERMIT 9397PSD-TX-625M1/Special Condition No. 1 The facility failed to comply with SC No. 1 of TCEQ Permit No. 9397 PSD-TX-625M1, Description: which requires the facility to comply with the emission rates stated in the maximum allowable emission rates table(MAERT). Date: 01/03/2007 (534964) Self Report? Classification: Moderate 30 TAC Chapter 116, SubChapter B 116.115(c) Citation: Failure to maintain oxygen injection rate at a minimum flow rate of 38 standard cubic Description: feet per minute. Self Report? NO Classification: Moderate 30 TAC Chapter 116, SubChapter B 116.115(c) Citation: Description: Failure to adhere to the emission limits stated in the MAERT. Date: 02/26/2007 Self Report? Classification: Moderate Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Description: Failure to maintain oxygen injection rate at a minimum flow rate of 38 standard cubic feet per minute. Self Report? NO Classification: Moderate Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Failure to adhere to the emission limits stated in the MAERT. Description: Environmental audits, N/A G. Type of environmental management systems (EMSs). N/A Voluntary on-site compliance assessment dates. H

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
AMERROCK PRODUCTS, LP	§	
RN100215243	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2007-1962-AIR-E

At its	agenda, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ")	considered this agreement of the parties, resolving an enforcement action
regarding Amerrock Produc	ts, LP ("the Respondent") under the authority of TEX. HEALTH & SAFETY
	VATER CODE ch. 7. The Executive Director of the TCEQ, through the
Enforcement Division, and the	ne Respondent presented this agreement to the Commission.

The Respondent understands that it has certain procedural rights at certain points in the enforcement process, including, but not limited to, the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Agreed Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated settlement of the parties. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Agreed Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

1. The Respondent owns and operates a rockwool manufacturing plant at 1 Jack Rabbit Road in Nolanville, Bell County, Texas (the "Plant").

- 2. The Plant consists of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 3. During an investigation conducted on October 25, 2007, TCEQ staff documented that the Respondent failed to maintain cupola furnace oxygen flow at a minimum 38 standard cubic feet per minute ("scfm"). Specifically, on January 5, February 28, and March 29, 2007, oxygen to the furnace fell to 35.5, 37.3, and 35.9 scfm, respectively.
- 4. The Respondent received notice of the violations on November 30, 2007.
- 5. The Executive Director recognizes that by June 1, 2007, the Respondent set the cupola furnace oxygen flow meter to 42 scfm, in order to ensure the required minimal 38 scfm.

II. CONCLUSIONS OF LAW

- 1. The Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7 and the rules of the Commission.
- 2. As evidenced by Findings of Fact No. 3, the Respondent failed to maintain cupola furnace oxygen flow at a minimum 38 scfm, in violation of New Source Review Air Permit No. 9397/PSD-TX-625-M1, Special Condition 6, 30 Tex. ADMIN. CODE §§ 116.115(c) and 101.20(3), and Tex. Health & Safety Code § 382.085(b).
- 3. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against the Respondent for violations of the Texas Water Code and the Texas Health and Safety Code within the Commission's jurisdiction; for violations of rules adopted under such statutes; or for violations of orders or permits issued under such statutes.
- 4. An administrative penalty in the amount of Three Thousand Four Hundred Fifty Dollars (\$3,450) is justified by the facts recited in this Agreed Order, and considered in light of the factors set forth in Tex. Water Code § 7.053. The Respondent has paid the Three Thousand Four Hundred Fifty Dollar (\$3,450) administrative penalty.

III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed an administrative penalty in the amount of Three Thousand Four Hundred Fifty Dollars (\$3,450) as set forth in Section II, Paragraph 4 above, for violations of TCEQ rules and state statutes. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order completely resolve the violations set forth by this Agreed Order in this action. However, the Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations

Amerrock Products, LP DOCKET NO. 2007-1962-AIR-E Page 3

that are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Amerrock Products, LP, Docket No. 2007-1962-AIR-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
- 3. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to the Respondent if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 4. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 6. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 7. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties. By law, the effective date of this Agreed Order is the third day after the mailing date, as provided by 30 TEX. ADMIN. CODE § 70.10(b) and TEX. GOV'T CODE § 2001.142.

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Amerrock Products, LP DOCKET NO. 2007-1962-AIR-E Page 4

Name (Printed or typed)
Authorized Representative of
Amerrook Products, LP

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

1 BAAS COMMISSION ON THE PROPERTY OF	•
For the Commission	
go Sallie	7/6/2008 Date
For the Executive Director	Date
- I Y N Y WALL-TOOK to come to the s	d the attached Agreed Order in the matter of Amerrock attached Agreed Order on behalf of Amerrock Products, LP, itions. I further acknowledge that the TCEQ, in accepting relying on such representation.
order, notice of an evidentiary hearing, the remains the terms of the Agreed Order in lieu	Order, Amerrock Products, LP waives certain procedural to formal notice of violations addressed by this Agreed right to an evidentiary hearing, and the right to appeal. It of an evidentiary hearing. This Agreed Order constitutes of the violations set forth in this Agreed Order.
I also understand that failure to comply with the timely pay the penalty amount, may result in: A negative impact on compliance historical and a negative impact on compliance historical and a negative impact on compliance historical and any permit applical referral of this case to the Attorney penalties, and/or attorney fees, or to a linereased penalties in any future enformation referral to the Attorney General and the relief as authorized.	ory; tions submitted; General's Office for contempt, injunctive relief, additional collection agency; recement actions; meral's Office of any future enforcement actions; and
Donald P. Jishan Signature	3/20/08 Date
DONALD P. Fisher	Plant Mang.

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

Title